

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/14/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W5A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 11,049.0		<b>Target Depth (TVD) (ftKB)</b> 7,802.6	
<b>AFE or Job Number</b> 609/09011.1.01		<b>Total Original AFE Amount</b> 12,355,210	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 406,409		<b>Cumulative Cost</b> 3,741,185	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/13/2009 05:00		<b>Report End Date/Time</b> 11/14/2009 05:00	<b>Report Number</b> 7

**Management Summary**

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

PROOH f/1364m to 577m w/9-7/8" Schlumberger Xceed RSS Assy. Circulate 2x BU at 577m. POOH f/577m to 38m and L/D 9-7/8" Schlumberger Xceed RSS BHA. Retrieve wear bushing and jet stack. Dress rig floor w/7" csg handling equipment. M/U shoe track assy and RIH w/7" 26# L-80 VAM TOP HC Production csg f/surface to 562m.

**Activity at Report Time**

RIH w/7" Production Csg at 562m.

**Next Activity**

Cont' RIH w/7" Production Csg f/ 562m

## Daily Operations: 24 HRS to 11/15/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W5A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 11,049.0		<b>Target Depth (TVD) (ftKB)</b> 7,802.6	
<b>AFE or Job Number</b> 609/09011.1.01		<b>Total Original AFE Amount</b> 12,355,210	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 345,219		<b>Cumulative Cost</b> 4,086,404	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/14/2009 05:00		<b>Report End Date/Time</b> 11/15/2009 05:00	<b>Report Number</b> 8

**Management Summary**

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH & land 7" 26# L-80 VAM TOP HC Production csg f/562m to 3385.7m. Circulate 1x surface to surface, drop sacrificial plug and bump plug. Commence 7" Production csg cement job.

**Activity at Report Time**

Pump 15.8ppg cmt.

**Next Activity**

Cont' pump 15.8ppg cmt, WOC.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/16/2009 05:00

<b>Wellbore Name</b>			
WEST KINGFISH W5A			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 11,049.0		<b>Target Depth (TVD) (ftKB)</b> 7,802.6	
<b>AFE or Job Number</b> 609/09011.1.01		<b>Total Original AFE Amount</b> 12,355,210	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 557,954		<b>Cumulative Cost</b> 4,644,358	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/15/2009 05:00		<b>Report End Date/Time</b> 11/16/2009 05:00	<b>Report Number</b> 9

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' 7" Production csg cmt job, bump plug w/500psi over final pressure, floats held. Jet stack. Install seal assy and pressure test to 5000psi for 15min. RIH with Schlumberger wireline GR/CCL/Gauge Ring/Junk Basket f/surface to tag up depth 3342.6m, POOH w/same. P/U 4" DP f/pipe deck, RIH f/surface to 202m. M/U 2-7/8" test assy. Change middle pipe rams to 2-7/8" solid rams. Conduct BOP test.

### Activity at Report Time

BOP test.

### Next Activity

Cont' BOP test, set MAXR 4.5" guns.

## Daily Operations: 24 HRS to 11/14/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A well in preparation for redrill	
<b>Target Measured Depth (ftKB)</b>		<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 80005600		<b>Total Original AFE Amount</b> 4,385,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 156,903		<b>Cumulative Cost</b> 2,270,251	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/13/2009 06:00		<b>Report End Date/Time</b> 11/14/2009 06:00	<b>Report Number</b> 29

### Management Summary

Rih with 3-1/2" tubing and 4.0" DP down to the tubing stub at 4536m. Mix and pump 29bbl of 15.8ppg cement POOH to 4384m mdkb reversed 150bbl till clean POOH to 4290m mdkb reversed another 140bbl opened both sides let balance out WOC.

### Activity at Report Time

Wait on cement

### Next Activity

GIH Tag TOC and test

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/15/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A well in preparation for redrill	
<b>Target Measured Depth (ftKB)</b>		<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 80005600		<b>Total Original AFE Amount</b> 4,385,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 102,131		<b>Cumulative Cost</b> 2,372,381	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/14/2009 06:00		<b>Report End Date/Time</b> 11/15/2009 06:00	<b>Report Number</b> 30
<b>Management Summary</b> WOC samples to harden, rih and tag the top of cement @ 4422.5m. mdkb set dn 10k test same 1000psi 15 min. circ inhib S/W around 550 bbl's, Pulled another 463 jts tubing and cut piece Found 5mm hole in tubing on jt 212. Start TIH with 4" D/P to do 2nd cement job.			
<b>Activity at Report Time</b> Running in hole with D/P			
<b>Next Activity</b> GIH and pump second cement job			

## Daily Operations: 24 HRS to 11/16/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A well in preparation for redrill	
<b>Target Measured Depth (ftKB)</b>		<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 80005600		<b>Total Original AFE Amount</b> 4,385,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 105,104		<b>Cumulative Cost</b> 2,477,485	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/15/2009 06:00		<b>Report End Date/Time</b> 11/16/2009 06:00	<b>Report Number</b> 31
<b>Management Summary</b> Continue to rih with 4" DP down to CST setting depth at 2235m. Install and set CST and Dart with 80 bbl S/W and 10bbl F/W P/U to 2234m mix and pump 13bbl's 15.8ppg cement balance out P/U to 2180m and reverse out clean appx 1bbl of cement back in returns P/U another 5 stands and reverse clean again WOC. Tag TOC 2181.5m mdkb test same 1000psi 15 min , POOH with work string.			
<b>Activity at Report Time</b> POOH with work string			
<b>Next Activity</b> R/D off tubing head			

## Daily Operations: 24 HRS to 11/14/2009 06:00

<b>Wellbore Name</b>			
BREAM A4			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST, Plug & Perf	
<b>Target Measured Depth (ftKB)</b>		<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 60209028		<b>Total Original AFE Amount</b> 343,500	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 213,661		<b>Cumulative Cost</b> 251,507	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/13/2009 06:00		<b>Report End Date/Time</b> 11/14/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> Run dummy plug to 2755.5 mts mdr. Set MPBT at 2751.5 mts mdr. Dumped water ontop of plug and dumped cement 16# ontop of plug. Rigged down and tested wellhead cap TO 300/3000 PSI for 5 minutes. Test solid. Hand well back to production			
<b>Activity at Report Time</b> SDFD			
<b>Next Activity</b> Rig up on A-8L			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/14/2009 06:00

<b>Wellbore Name</b>				BREAM A8
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Replace SSV Actuator - 8s		
<b>Target Measured Depth (ftKB)</b>		<b>Target Depth (TVD) (ftKB)</b>		
<b>AFE or Job Number</b> 90016227		<b>Total Original AFE Amount</b> 70,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 2,107		<b>Cumulative Cost</b> 2,107	<b>Currency</b>	
<b>Report Start Date/Time</b> 11/14/2009 04:00		<b>Report End Date/Time</b> 11/14/2009 06:00	<b>Report Number</b> 1	
<b>Management Summary</b> Rigged up on A-8L				
<b>Activity at Report Time</b> SDFD				
<b>Next Activity</b> Pull sssv and set plug in sssv nipple				

## Daily Operations: 24 HRS to 11/15/2009 06:00

<b>Wellbore Name</b>				BREAM A8
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Replace SSV Actuator - 8s		
<b>Target Measured Depth (ftKB)</b>		<b>Target Depth (TVD) (ftKB)</b>		
<b>AFE or Job Number</b> 90016227		<b>Total Original AFE Amount</b> 70,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 2,107		<b>Cumulative Cost</b> 4,213	<b>Currency</b>	
<b>Report Start Date/Time</b> 11/14/2009 06:00		<b>Report End Date/Time</b> 11/15/2009 06:00	<b>Report Number</b> 2	
<b>Management Summary</b> Pull sssv with 49" extension, set extended plug with 2ft trash trap, POP with 3 pins. Bleed pressure above the plug from 1000 kpa to 90 kpa monitor for 30 minutes. Test solid. Rig down, pak up and backload equipment onto VLKA for move to SNA				
<b>Activity at Report Time</b> SDFD				
<b>Next Activity</b> Crew standby and wait for room on SNA.				

## Daily Operations: 24 HRS to 11/16/2009 06:00

<b>Wellbore Name</b>				SNAPPER A11AST1
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>	
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Adjust wellhead configuration		
<b>Target Measured Depth (ftKB)</b> 15,718.2		<b>Target Depth (TVD) (ftKB)</b> 5,405.9		
<b>AFE or Job Number</b> 609/09005		<b>Total Original AFE Amount</b> 160,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 25,507		<b>Cumulative Cost</b> 25,507	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 11/15/2009 06:00		<b>Report End Date/Time</b> 11/16/2009 06:00	<b>Report Number</b> 1	
<b>Management Summary</b> Inter-rig wireline equipment from Bream-A to Snapper platform. Mob day shift crews to location. Night shift crew remain on Bream due to bed shortage on Snapper. Pressure test TOTCO BOPs. Organise deck space.				
<b>Activity at Report Time</b> Prepare wireline & pump equipment				
<b>Next Activity</b> Prepare wireline & pump equipment				